

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED OIL SUB. REPORT/abd.

\* Location Abandoned- Well never drilled - 9-8-82

DATE FILED 10-28-81

LAND: FEE &amp; PATENTED STATE LEASE NO.

PUBLIC LEASE NO. U-15398

INDIAN

DRILLING APPROVED: 10-28-81

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 5250' GR

DATE ABANDONED: LA 9-8-82

FIELD: WILDCAT 3/86

UNIT:

COUNTY: GRAND

WELL NO. GOLD BAR UNIT # 3

API NO. 43-019-30880

LOCATION 660 FT. FROM (X) (S) LINE.

660

FT. FROM (X) (W) LINE.

SW SW

1/4 - 1/4 SEC. 28

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

25S

20E

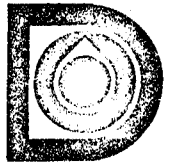
28

DAVIS OIL COMPANY

DAVIS OIL COMPANY

410 - 17TH STREET, SUITE 1400  
DENVER, COLORADO 80202  
TELEPHONE: 303-623-1000

NEW ORLEANS  
HOUSTON  
TULSA



August 26, 1981

RECEIVED

00719 FBI

USGS

1745 West & 1700 South , Room 2000 Adm. Bldg.  
Salt Lake City, Utah 84104

DIVISION OF  
OIL, GAS & MINING

RE: #3 Gold Bar Unit  
SWSW Sec. 28, T25S, R20E  
Grand County, Utah

Gentlemen:

Enclosed please find for your approval, an original and three copies of the Application for Permit to Drill, together with four copies of the Staking Plat covering the drilling of the captioned proposed test.

Designation of Operator from Mountain Fuel will be forthcoming. By carbon copy of this letter to the Utah State Oil & Gas Commission, we are furnishing them with a copy of our application and staking plat.

Your early attention to the approval of said application will be appreciated.

Very truly yours,

DAVIS OIL COMPANY

*Michelle*

Michelle Fisher  
Executive Secretary

/mf

Enclosures

✓ cc: Utah State Oil & Gas Commission

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

DAVIS OIL COMPANY

## 3. ADDRESS OF OPERATOR

410 17th Street, Suite 1400, Denver, Colorado 80202

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface SWSW Sec. 28, T25S, R20EAt proposed prod. zone  
660' FSL, 660' FWL

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

30 miles roundabout by road east to Moab, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660' west

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2640' West

## 16. NO. OF ACRES IN LEASE

## 19. PROPOSED DEPTH

8050'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5250' GR Est., 5262' KB Est.

## 22. APPROX. DATE WORK WILL START\*

Upon approval

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5# K-55	STC (NEW)	0-350' 200 sxs. est. <i>circ. to surf.</i>
12 1/4"	9 5/8"	36# K-55	STC (NEW)	0-3500'
12 1/4"	9 5/8"	40# K-55	STC (NEW)	3500-4500' 400 sxs. est.
8 1/2"	5 1/2"	20# N-80	LTC (NEW)	0-8050' 650 sxs. est.

(SEE TEN POINT PROGRAM)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE 10-28-81  
BY: M. J. Minder

RECEIVED

OCT 19 1981

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ed Lafaye

TITLE

Chief Geologist

DATE

8/26/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

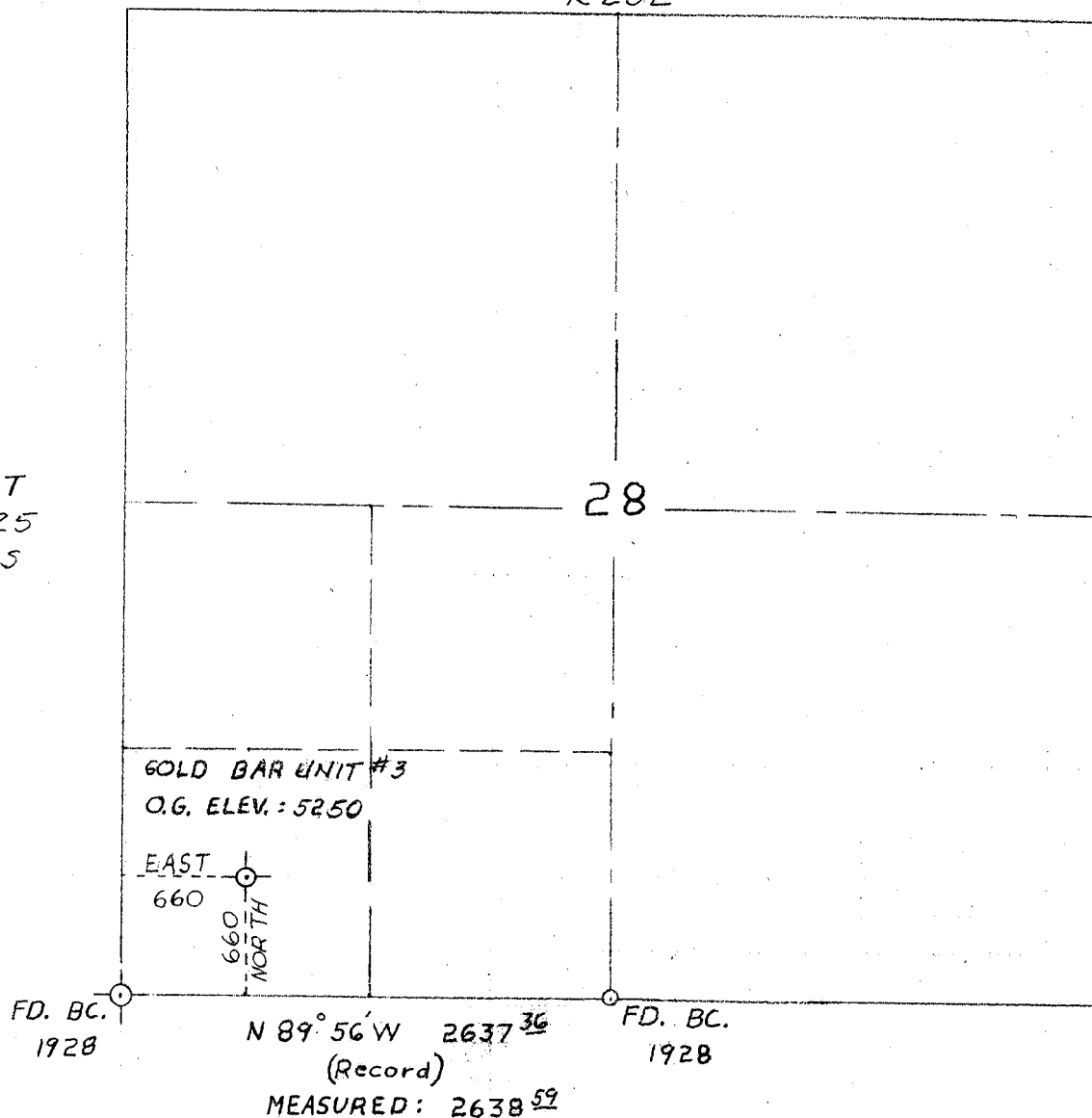
CONDITIONS OF APPROVAL, IF ANY:

# GOLD BAR UNIT

# 3

R 20 E

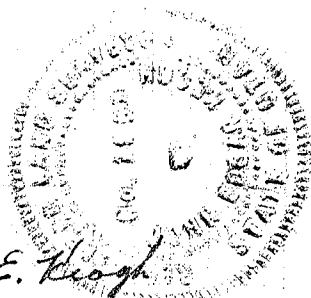
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S



BEARING BASE SOUTH LINE SW 1/4 SEC 28  
(N 89° 56' W)

FOR: DAVIS OIL CO.  
WELL LOCATION PLAT  
IN S.W. 1/4 SW 1/4, SEC. 28,  
T. 25 S., R. 20 E., S. 1 B. & M.  
COUNTY: GRAND  
SCALE: 1" = 1000'  
TRANSIT & E.D.M. SURVEY  
ELEVATIONS BY VERTICAL  
ANGLES FROM U.S.G.S. TOPO.  
QUAD. "MOAB 4, SW" 1952  
ELEV. S.W. COR. SEC. 28 = 5255.5'

John E. Hoag  
UTAH R.L.S. N° 1963



## TEN POINT PROGRAM

- 1) SURFACE FORMATION: Kayenta
- 2 & 3) ESTIMATED TOPS: (Water, Oil, Gas or Mineral bearing formations)
- |                  |         |   |
|------------------|---------|---|
| Kayenta          | surface | sandstones  |
| Moenkopi         | 500'    | red shale, sandstone  |
| Cutler           | 2147'   | sandstones, shale-brackish  |
| Hermosa          | 3247'   | limestone, shale  |
| Top Paradox Salt | 4535'   | halite, sylvite, anhydrite,   |
| Clastic #12      | 6667'   | black shale, limestone, possible oil, gas<br>or high pressure water |
| Clastic #19      | 7447'   | possible oil and gas  |
| Cane Creek       | 7847'   | oil and gas, fractured shales/limestone                             |
| Lower Cane Creek | 7989'   | oil and gas, fractured shales                                       |
| Total Depth      | 8050'   |   |
- 4) CASING PROGRAM: 17 1/2", 13 3/8" 54.5# K-55 STC(NEW) 0-350' 200 sxs. est.  
12 1/4", 9 5/8" 36# K-55 STC(NEW) 0-3500'  
12 1/4", 9 5/8" 40# K-55 STC(NEW) 3500-4500' 400 sxs. est.  
8 1/2", 5 1/2" 20# N-80 LTC(NEW) 0-8050' 650 sxs. est.
- 5) PRESSURE CONTROL EQUIPMENT: (See attached schematic diagram) BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing. Annular type preventors will be tested to 50% of their rated working pressure. BOP's will be pressure tested at least once every 30 days.
- 6) MUD PROGRAM:  
0-350' spud mud  
350-4500' air/mist  
4500-8050' saturated salt mud 10-14 ppg based on offset of wells.  
35-45 vis., 20 cc W.L., PH 10:  
Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at wellsite.
- 7) AUXILLIARY EQUIPMENT:
- 1) Kelly Cock.
  - 2) Drill Pipe Float (Except for lost circulation drilling conditions)
  - 3) Monitoring of Mud System will be visual unless otherwise specified.
  - 4) A sub on the floor with a full opening valve to be stabbed into drill pipe when Kelly is not in the string.
- 8) LOGGING:  
Gearhart - Gamma-Density - base of surface casing to intermediate casing point.  
Schlumberger - DLL-MSFL, CNL-FDC, FIL, HDT, sonic - from base of intermediate casing to total depth.
- CORING:  
At discretion of geologic staff, 1 40' core.

8) Continued -

TESTING:

1 DST Cane Creek.

STIMULATION:

Cane Creek Formation - frac with 30,000 gallons salt saturated gel and  $\pm$  2 ppg 20/40 sand.

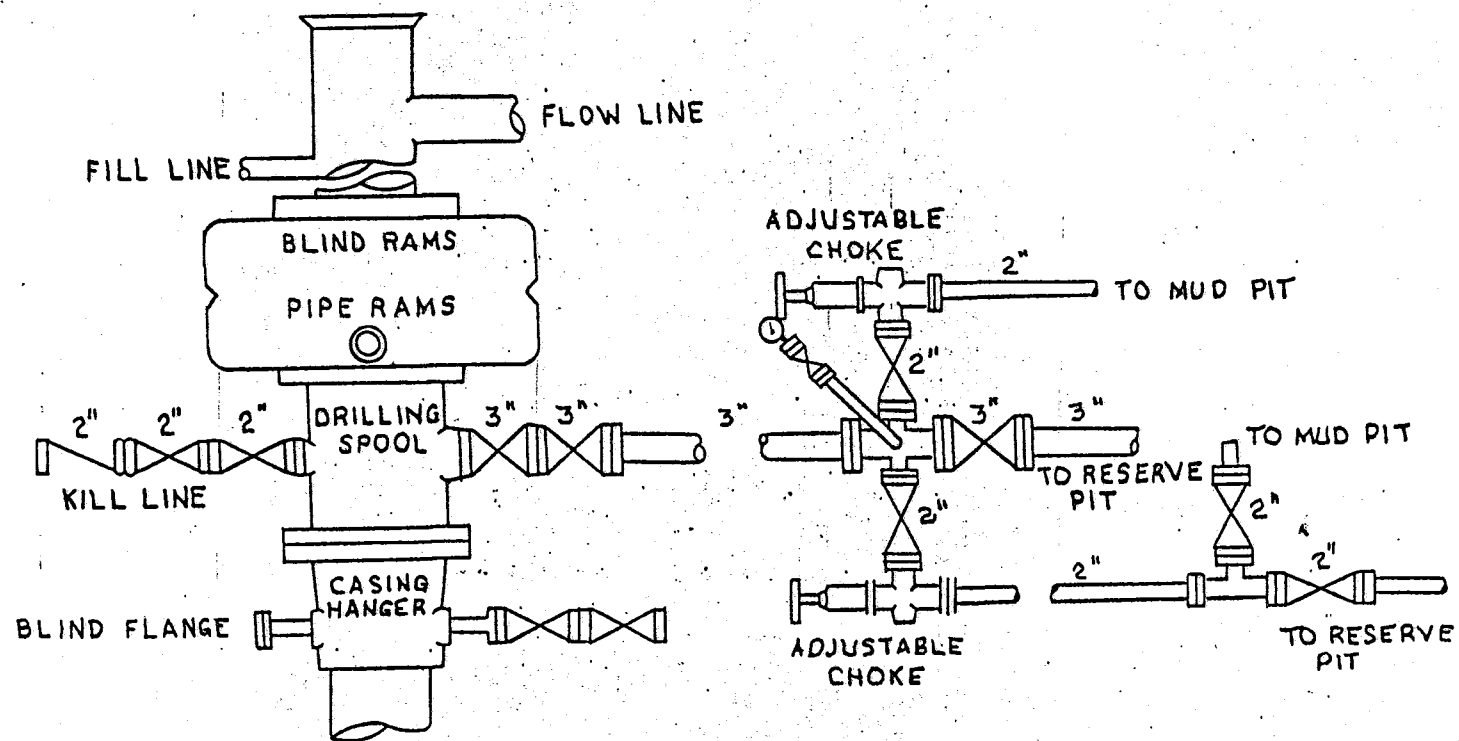
Actual volume of treatment will be dependent upon thickness of pay and evaluation of zone of interest.

- 9) ABNORMAL PRESSURE: This firm does not anticipate any abnormal pressure of temperatures or any other hazards. This is based on previous geological data from nearby wells.

ESTIMATED BOTTOMHOLE PRESSURE: 5500 PSI.

- 10) ANTICIPATED STARTING DATE: Within 30 - 45 days from Government approval.

DURATION OF OPERATION: 20-30 Days.



DAVIS OIL COMPANY

ARAPAHOE RIG

BLOW-OUT PREVENTION SYSTEM

12" 900 SERIES SHAFFER TYPE 48

3000 LBS. WP

Identification CER/EA No. 028-82

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Davis Oil Company  
Project Type Oil Well - Wildcat - Goldbar Unit  
Project Location 660' FWL & 660' FWL  
Well No. 3 Lease No. U-15398  
Date Project Submitted October 19, 1981

FIELD INSPECTION

Date November 17, 1981

Field Inspection  
Participants

Craig Hansen - USGS, Vernal

Elmer Duncan - BLM, Moab

Roy A. Moyer - Davis Oil

Gary Roggow - Davis Oil

Jim Boulden - Dirt Contractor

Related Environmental Documents: \_\_\_\_\_

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

11-20-81  
Date Prepared

Craig Hansen  
Environmental Scientist

I concur

DEC 03 1981

Date

W. M. Montano  
District Supervisor

FOR E. W. GUYNN  
DISTRICT OIL & GAS SUPERVISOR

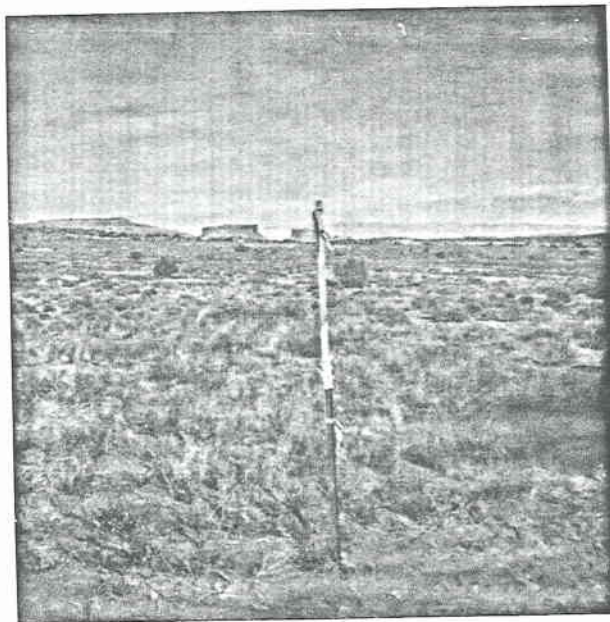


# CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety	31m 11-30-81 1						2	11-19-81 2,4,6	
Unique charac- teristics	1						2	2,4,6	
Environmentally controversial	1						2	2,4,6	
Uncertain and unknown risks	1						2	2,4,6	
Establishes precedents							2	2,4,6	
Cumulatively significant	1						2	2,4,6	
National Register historic places	1								
Endangered/ threatened species	1								
Violate Federal, State, local, tribal law	1								

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division).
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



*Davis Oil Company*  
*#3*



# United States Department of the Interior

IN REPLY REFER TO  
3109  
(U-068)

## BUREAU OF LAND MANAGEMENT

Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

NOV 25 1981

### Memorandum

To: Oil & Gas Office, USGS Conservation Division,  
P.O. Box 1037  
Vernal, Utah 84078

From: Area Manager, Grand

Subject: Davis Oil Company (APD)  
Goldbar Unit #3  
SW/SW Section 28, T. 25 S., R. 20 E., SLB&M  
Grand County, Utah

On November 18, 1981, a representative from this office met with Cody Hansen, USGS, and Roy Moweragent of Davis Oil Company for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Davis Oil Company.

Enclosures (4)  
1-Reclamation Procedures  
2-Seed Mixture  
3-Suggested Colors - Production Facilities  
4-Class III Road(s) Survey & Design

ADDITIONS TO THE MULTIPOINT  
SURFACE USE PLAN  
AND  
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.

New road construction on lease will be limited to an allowable travel surface width of 18 feet and a total disturbed width of 24 feet. For construction design and survey refer to Class III road standards attachment.

Topsoil will be saved along the route and windrowed along the east side of the road.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. Location: Construct well pad per rig layout in your 13 point surface use and operation plan.

7. The top 12 inches of soil material will be removed from the location and windrowed on the south side of the location.
8. The reserve pit will be lined with commercial bentonite or plastic sufficient to prevent seepage. Keyway. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8 inch lifts, machinery compacted, and sufficiently wide for equipment to pass over.
9. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be five strands of barbed wire. The bottom wire will be six inches above the ground and the next two wires six inches apart and above the bottom wire. The last two wires will each be 12 inches apart.

## REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM Office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover. Broadcast seed will be applied at two (2) times the pounds per acre shown on the enclosed seed mixture.
8. After seeding is complete the access will be blocked to prevent any use.

## PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a Class III road.
4. At least a three foot soil berm will be constructed around the oil storage tanks. The loading valves will be on the inside of the berm.

# SEED MIXTURE

Species	Rate
Grasses	lbs/acre
Oryzopsis hymenoides	Indian rice grass
Hilaria jamesii	Curley grass
Forbs	
Sphaeralcea coccinea	Globemallow
Shrubs	
Ephedra nevadensis	Mormon tea
Atriplex canescens	Four-wing saltbush
Coleogyne ramosissima	Blackbrush





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO

### SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

#### Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

#### Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

*Shirley Cody*

FROM: DISTRICT GEOLOGIST, U.S.G.S., SALT LAKE CITY, UTAH  
TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH  
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-15398OPERATOR: Davis Oil Co.WELL NO. 3LOCATION: SW 3/4 SW 28 sec. 28, T. 25S., R. 20E., SLMGrand County, Utah

## 1. Stratigraphy:

Moenkopi	surface
Cutler	360'
Hermosa	1900'
Ismay	2860'
Paradox Salt	3650'
Cane Creek	7140'
<u>TD</u>	<u>7400'</u>

## 2. Fresh Water:

Fresh water may be present in Cutler sandstones. However, water is more likely to be saline/brackish.

## 3. Leasable Minerals:

Sodium & Potassium salts in Paradox

4. Additional Logs Needed: Adequate5. Potential Geologic Hazards: None expected

## 6. References and Remarks:

Signature: Gregory W. WoodDate: 4 - 4 - 81

**\*\* FILE NOTATIONS \*\***

DATE: Oct. 26, 1981

OPERATOR: Davis Oil Co.

WELL NO: Gold Bar Unit #3

Location: Sec. 28 T. 25S R. 20E County: Grand

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-019-30880

CHECKED BY:

Petroleum Engineer: M. J. Winder 10-28-81

Director: \_\_\_\_\_

Administrative Aide: Unit Well, open boundaries

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

October 28, 1981

Davis Oil Company  
410 17th Street,  
Suite #1400  
Denver, Colo. 80202

RE: Well No. Gold Bar Unit #3,  
Sec. 28, T. 25S, R. 20E,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30880.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder  
Petroleum Engineer

MTM/db  
CC: USGS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-15398	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR DAVIS OIL COMPANY		7. UNIT AGREEMENT NAME Gold Bar Unit	
3. ADDRESS OF OPERATOR 410 17th Street, Suite 1400, Denver, Colorado 80202		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface SWSW Sec. 28, T25S, R20E  At proposed prod. zone, 660' FSL, 660' FWL		9. WELL NO. #3	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 30 miles roundabout by road east to Moab, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 660' west		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T25S, R20E	
16. NO. OF ACRES IN LEASE		12. COUNTY OR PARISH	
17. NO. OF ACRES ASSIGNED TO THIS WELL		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2640' West		19. PROPOSED DEPTH 8050'	
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* Upon approval	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 5250' GR Est., 5262' KB Est.		23. PROPOSED CASING AND CEMENTING PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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8 1/2"	5 1/2"	20# N-80	LTC (NEW)	0-8050' 650 sxs. est.

(SEE TEN POINT PROGRAM)

RECEIVED  
DEC 11 1981DIVISION OF  
OIL, GAS & MINING

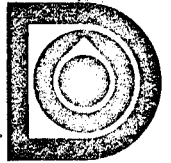
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed Lafayette TITLE Chief Geologist DATE 8/26/81  
(This space for Federal or State office use)PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
FOR E. W. GUYNN  
TITLE DISTRICT OIL & GAS SUPERVISOR DATE \_\_\_\_\_APPROVED BY \_\_\_\_\_  
NOTICE OF APPROVALCONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPYFLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

DAVIS OIL COMPANY

410 — 17TH STREET, SUITE 1400  
DENVER, COLORADO 80202-4472  
TELEPHONE: 303-623-1000

NEW ORLEANS  
HOUSTON  
TULSA



September 8, 1982

MMS

1745 West & 1700 South  
Room 2000 Administration Bldg.  
Salt Lake City, Utah 84104

RE: #3 Gold Bar Unit  
#4 Gold Bar Unit

Gentlemen:

Please be advised that the above captioned wells are cancelled.  
Enclosed please find an original and three copies of the sundry  
notice cancelling them.

Very truly yours,

DAVIS OIL COMPANY

Michelle Hiller  
Executive Secretary

/mh

Enclosures

cc: ✓ State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Garry Roggow - Davis Oil Co.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR  
410 17th St., #1400, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) SWSW Sec. 28, T25S, R20E  
AT SURFACE:  
AT TOP PROD. INTERVAL: 660' FSL, 660' FWL  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) CHANGE OF PLANS		

5. LEASE  
U-15398

6. IF INDIAN, ALLOTTEE OR TRIBE-NAME  
-----

7. UNIT AGREEMENT NAME  
Gold Bar Unit

8. FARM OR LEASE NAME  
-----

9. WELL NO.  
#3

10. FIELD OR WILDCAT NAME  
Development

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28, T25S, R20E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. API NO.  
43-019-30880

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5250' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THAT DAVIS OIL COMPANY HAS DECIDED NOT TO DRILL THE ABOVE CAPTIONED WELL.

THERE WAS NO SURFACE DISTURBANCE DONE.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ed Lafaye TITLE Chief Geologist DATE 9/8/82  
Ed Lafaye

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

*Done*

Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

*✓*

September 21, 1982

Davis Oil Company  
410 17th Street - Suite 1400  
Denver, Colorado 80202

Re: Rescind Applications for Permit  
to Drill  
Well Nos. 3 and 4  
Sections 28 and 32-T25S-R20E  
Grand County, Utah  
Lease Nos. U-15398 and ML-35869

Gentlemen:

The Applications for Permit to Drill the referenced wells were approved December 10, 1981 and October 16, 1981, respectively. We are rescinding the approval of the referenced applications, without prejudice, per your letter dated September 8, 1982.

If you intend to drill at these locations at a future date, new applications for permit to drill must be submitted.

If you have any questions, please feel free to contact this office.

Sincerely,

E. W. Gynn  
District Oil & Gas Supervisor

bcc: SMA  
State O&G  
State BLM  
MMS-Vernal  
Well Files  
APD Control

DH/dh